



DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY FEDERAL ENERGY TECHNOLOGY CENTER

# **POWER** systems

PS016.0697

## LOW EMISSION BOILER SYSTEM (LEBS): SUPERIOR POWER FOR THE 21ST CENTURY

#### **Project Description**

In conjunction with the U.S. Department of Energy, DB Riley, Inc., is developing a highly advanced coal-fired power-generation plant called the Low Emission Boiler System (LEBS). By the year 2000, LEBS will provide the U.S. electric power industry with a reliable, efficient, cost-effective, environmentally superior alternative to current technologies.

LEBS incorporates significant advances in coal combustion, supercritical steam boiler design, environmental control, and materials development. It employs the combustion expertise of Deutsche-Babcock, the University of Utah, and Reaction Engineering International; the pollution-control experience of Thermo Power Corporation; and the plant design practices of Sargent & Lundy, LLC.

The system will include a state-of-the-art steam cycle operating at supercritical steam conditions; a slagging combustor that produces vitrified ash by-products; low nitrogen oxide (NO<sub>x</sub>) burners; a new, dry, regenerable flue gas cleanup system (copper oxide process) for simultaneously capturing sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>); a pulse-jet fabric filter for particulate capture; and a lowtemperature heat-recovery system.

The copper oxide flue gas cleanup system, which has been under development at DOE's Pittsburgh field center, removes over 98% of  $SO_2$  and 95% of  $NO_x$  from flue gas. A new moving-bed design provides efficient sorbent utilization that lowers the cleanup process cost. The captured SO<sub>2</sub> can be converted to valuable by-products such as sulfuric acid and/or elemental sulfur, and the process generates no waste.

#### **Program Goal**

Coal is by far the Nation's most abundant energy resource, but burning coal to generate energy could produce harmful emissions if not controlled. DOE's strategic plan aims not only to ensure a reliable and affordable energy supply for the U.S., but to minimize environmental impact as well. The highly advanced coal-fired Low Emission Boiler System will achieve significantly lower emissions and higher plant efficiencies than conventional units. This system will also deliver electricity at costs no higher than those of current pulverized-coal-fired plants. The success of the program will place our Nation in a strong position to supply power-generation and environmental-control systems to a fast-growing world market.

#### PRIMARY PROJECT PARTNERS

DB Riley, Inc. Worcester, MA

#### **MAIN SITE**

Worcester, MA

#### **TOTAL ESTIMATED COST**

\$117,500,000

#### **COST SHARING**

DOE \$43,700,000 Non-DOE \$73,800,000

### LOW EMISSION BOILER SYSTEM (LEBS): SUPERIOR POWER FOR THE 21ST CENTURY

## **Project Benefits**

In the near future, the United States will have to build a new generation of coal-based power plants to replace its aging units. Coal supplies more than 56% of the nation's electricity, and, because of our abundant reserves, it will remain the dominant source of fuel for power generation well into the next century. A national cap on sulfur and nitrogen oxide  $(NO_x)$  emissions, however, will require future coal technologies to be much cleaner than current technology.

DOE is sponsoring the Low Emission Boiler System Program to meet these power and environmental needs. Without significantly departing from the traditional design features of pulverized coal-firing systems, this technology will:

- Reduce sulfur dioxide and NO<sub>x</sub> emissions to a sixth of the levels allowed by today's Federal air quality standards (New Source Performance Standards).
- Lower emissions of flyash and other particulates to a third of those allowed by today's standards.
- Significantly improve power-plant efficiency—up to 50% from today's level of 35%.
- Produce electricity at costs equal to or less than those of a modern-day coal plant.

LEBS is one of several advanced power generation systems that are being developed with support from DOE. Of these systems, LEBS offers the nearest-term commercial option for utilities to meet these performance goals for new installations. In addition, many of the technologies that are being developed in the LEBS Program will be available for retrofit or repowering applications at existing facilities.

DB Riley, along with ABB-Combustion Engineering and Babcock & Wilcox, are leading teams that are independently developing Low Emission Boiler Systems that incorporate each team's unique, preferred technologies. In late 1997, one of the teams will be selected to construct and operate the proof-of-concept (POC) test facility to provide the engineering data needed for commercialization by the year 2000.

#### **CONTACT POINTS**

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#### **Project Partners**

#### **SARGENT & LUNDY ENGINEERS**

Chicago, IL (plant design)

#### THERMO POWER CORPORATION

Waltham, MA (pollution control)

#### UNIVERSITY OF UTAH

Salt Lake City, UT (combustion)

## REACTION ENGINEERING INTERNATIONAL

Salt Lake City, UT (combustion)

#### **Cost Profile**

(Dollars in Millions)

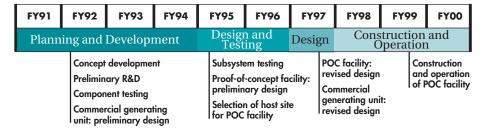
Department of Energy\* Private Sector

**Partners** 

Prior Investment	FY95	FY96	FY97	Future Funds**
\$5.9	\$2.1	\$2.0	\$6.0	\$27.7
\$1.1	\$0.8	\$0.7	\$6.2	\$65.0

<sup>\*</sup> Appropriated Funding

#### **Key Milestones**



<sup>\*\*</sup> If DB Riley is selected to design, construct, and operate a proof-of-concept power plant, a total of about \$100 million (\$30 million DOE) will be required.